

**Initial Notification/Notification of Compliance Status Report for  
Gasoline Dispensing Facilities**

**NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart CCCCC,  
Section 63.11124(a) or (b) and 40 CFR 63 Subpart A, Section 63.9(b)**

**GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:

Operating Permit Number (OPTIONAL)		Facility I.D. Number (OPTIONAL)	
<input type="text"/>			
Responsible Official's Name/Title			
<input type="text"/>			
Street Address			
<input type="text"/>			
City	State	ZIP Code	
<input type="text"/>	<input type="text"/>	<input type="text"/>	
Facility Name (if different from Responsible Official's Name)			
<input type="text"/>			
Facility Street Address (If different than Responsible Official's Street Address)			
<input type="text"/>			
Facility Local Contact Name		Title	Phone (OPTIONAL)
<input type="text"/>		<input type="text"/>	<input type="text"/>
City	State	ZIP Code	
<input type="text"/>	<input type="text"/>	<input type="text"/>	

**SECTION II  
APPLICABILITY AND COMPLIANCE STATUS**

<p><b>Applicability Questions</b> <b>(initial in box beside correct answer to the following questions)</b></p>		
Yes	<input type="checkbox"/>	A1. Is your facility a "gasoline-dispensing facility"? Gasoline-dispensing facility means any stationary facility that dispenses gasoline directly into the fuel tank of a motor vehicle.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Does your facility receive and dispense any type of gasoline other than aviation gasoline?
No	<input type="checkbox"/>	
<p>If you answer "No" to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of C1, C2, and C3, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.</p>		

**Control Questions**  
**(initial in box beside correct answer to the following questions)**

Yes		C1. Do you require that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:
No		<p>(1) Minimize gasoline spills</p> <p>(2) Clean up spills as expeditiously as practicable</p> <p>(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use</p> <p>(4) minimize gasoline sent to open-waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.</p>
Yes		C2. If the monthly gasoline throughput of your facility is greater than or equal to 10,000 gallons per month, is submerged filling* currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No		<p>* Submerged filling requirements: Submerged fill pipes installed on or before 11/09/06 must be no more than 12 inches from the bottom of the tank. Submerged fill pipes installed after 11/09/06 must discharge no more than 6 inches from the bottom of the tank.</p>
Yes		C3. If the monthly gasoline throughput of your facility is greater than or equal to 100,000 gallons per month, is vapor-balanced filling (as specified in section 63.11118(b))* currently used for <u>all</u> gasoline storage tanks except:
No		<p>(1) Tanks constructed on or before January 10, 2008, with a capacity of less than 2,000 gallons</p> <p>(2) Tanks constructed after January 10, 2008, with a capacity of less than 250 gallons</p> <p>(3) Tanks equipped with floating roofs, or the equivalent?</p> <p>* Go to EPA Link in Compliance Bulletin, Scroll down to Rules/Notices, Download 1/10/08 PDF document, go to Table 1 to Subpart CCCCCC of Part 63 "<i>Applicability Criteria and Management Practices for Gasoline Distribution Facilities With Monthly Throughput of 100,000 gallons of Gasoline or More</i>" to view vapor-balanced filling requirements.</p>

If you answer **no** to any of the above control questions, you must

- 1) Complete this notification and mail as directed.
- 2) Before January 10, 2011, existing sources must comply with all the control questions. This means that you are able to answer yes to each control question. Also, fill out and resubmit this report before January 10, 2011, to notify us that you are now in compliance.

**SECTION III  
SOURCE DESCRIPTION**

Briefly describe the source the nature, size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and types of hazardous air pollutants emitted;

**SECTION IV**

**CERTIFICATION** *(Note: Certification is Optional – not required under section 63.9(b). You may edit the text in this section as deemed appropriate)*

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify that the information contained in this report is accurate and true to the best of my knowledge.

Name of Responsible Official (Print or Type)	Title	Date (mm/dd/yy)
Signature of Responsible Official		

*Note 1: Notifications should be sent to the EPA Regional Office servicing your area and to your State or local Air Pollution Control Agency. Part 70 permit applications can be used in lieu of an initial notification provided: (1) the same information is contained in the permit application as required by this rule; (2) the State has an approved Title V program under Part 70; (3) the State has received delegation of authority by the EPA; and (4) the Title V permit application has been submitted to the permitting authority.*

*Note 2: Responsible official is defined under section 63.2 as any of the following: the president, vice-president, secretary, or treasurer of the company that owns the plant; the owner of the plant; the plant engineer or supervisor; a government official if the plant is owned by the Federal, State, city, or county government; or a ranking military officer if the plant is located on a military installation.*

**Initial Notification/Notification of Compliance Status Report for  
Bulk Gasoline Plants**

**NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart  
BBBBBB, Section 63.11086(e) and (f) and 40 CFR 63 Subpart A, Section  
63.9(b)**

Applicable Rule: 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General

**Submit Initial Notification as follows:**

- a. To the appropriate Regional Office of the EPA (see address below); and
- b. If the State has been delegated the authority for this regulation under section 112(l) of the Clean Air Act, submit the notification to the address listed below:

**Addresses of EPA Regional Offices:**

EPA Region VI (Arkansas, Louisiana, New Mexico, Oklahoma, Texas):

EPA Region VI  
Director  
Air, Pesticides and Toxics  
1445 Ross Avenue  
Dallas, TX 75202-2733

Oklahoma Office:

Oklahoma Department of Environmental Quality  
Air Quality Division  
Attn: Eddie Terrill  
P O Box 1677  
Oklahoma City OK 73101-1677

Note: Initial notification reports for existing sources are due not later than May 9, 2008, or within 120 calendar days after the source becomes subject to the relevant standard. Sources may also use the application for approval of construction or reconstruction under section 63.5(d) to fulfill the initial notification requirement.

If you are a new or reconstructed major source, you must also include information required under 63.5(d) and 63.9(b)(5) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification. (section 63.5(d)(1)(ii)).

**SECTION I  
GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:

Operating Permit Number (OPTIONAL)		Facility I.D. Number (OPTIONAL)	
Responsible Official's Name/Title			
Street Address			
City		State	ZIP Code
Facility Name (if different from Responsible Official's Name)			
Facility Street Address (If different than Responsible Official's Street Address)			
Facility Local Contact Name		Title	Phone (OPTIONAL)
City		State	ZIP Code

**Control Questions**  
**(initial in box beside correct answer to the following questions)**

Yes		C1. Do you currently utilize "submerged filling" for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006.
No		
Yes		C2. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No		
Yes		C3. Do you currently utilize "submerged filling" for the loading of gasoline into cargo tanks at your facility?
No		
Yes		C4. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:  (1) Minimize gasoline spills (2) Clean up spills as expeditiously as practicable (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
No		

If you answer no to any of the above control questions, you must:

- 1) Complete this notification and mail as directed.
- 2) Comply with all the above (be able to answer yes) control questions within 3 years after the publication of the final subpart BBBBBB and resubmit this report confirming that you are complying with all the above requirements.

**SECTION II  
APPLICABILITY AND COMPLIANCE STATUS**

<b>Applicability Questions</b> <b>(initial in box beside correct answer to the following questions)</b>		
Yes		A1. Is your facility a “bulk gasoline plant”? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of less than 20,000 gallons per day.
No		
Yes		A2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?
No		
<p>If you answer “No” to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of C1, C2, and C3, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.</p>		

**SECTION III  
SOURCE DESCRIPTION**

Briefly describe the source the nature, size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and types of hazardous air pollutants emitted. Provide information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput.

**SECTION IV**

**CERTIFICATION** *(Note: Certification is Optional – not required under section 63.9(b). You may edit the text in this section as deemed appropriate)*

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is accurate and true to the best of my knowledge.

Name of Responsible Official (Print or Type)	Title	Date (mm/dd/yy)
Signature of Responsible Official		

*Note 1: Initial notifications should be sent to the EPA Regional Office servicing your area and to your State or local Air Pollution Control Agency. Part 70 permit applications can be used in lieu of an initial notification provided: (1) the same information is contained in the permit application as required by this rule; (2) the State has an approved Title V program under Part 70; (3) the State has received delegation of authority by the EPA; and (4) the Title V permit application has been submitted to the permitting authority. (section 63.9(a))*

*Note 2: Responsible official is defined under section 63.2 as any of the following: the president, vice-president, secretary, or treasurer of the company that owns the plant; the owner of the plant;*

**Submit Initial Notification as follows:**

- a. To the appropriate Regional Office of the EPA (see address below); and
- b. If the State has been delegated the authority for this regulation under section 112(l) of the Clean Air Act, submit the notification to the address listed below:

**Addresses of EPA Regional Offices:**

EPA Region VI (Arkansas, Louisiana, New Mexico, Oklahoma, Texas)

EPA Region VI

Director

Air, Pesticides and Toxics

1445 Ross Avenue

Dallas, TX 75202-2733

Oklahoma Department of Environmental Quality

Air Quality Division

Attn: Eddie Terrill

P O Box 1677

Oklahoma City OK 73101-1677